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in an underground reservoir and which remains or becomes liquid at atmospheric pressure after passing through surface separating facilities, including condensate recovered by means other than a manufacturing process.

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AUTHORITY: 43 U.S.C. 1331 *et seq.*

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Subpart A—General Provisions

§ 560.1 What is the purpose of this part?

This part 560 implements the Outer Continental Shelf Lands Act (OCSLA), 43 U.S.C. 1331 *et seq.*, as amended, by providing regulations to foster competition including, but not limited to:

(a) Implementing alternative bidding systems;

(b) Prohibiting joint bidding for development rights by certain types of joint ventures; and

(c) Establishing diligence requirements for Federal OCS leases.

§ 560.2 What definitions apply to this part?

OCS lease means a Federal lease for oil and gas issued under the OCSLA.

OCSLA means the Outer Continental Shelf Lands Act, (43 U.S.C. 1331 *et seq.*), as amended.

Person includes, in addition to a natural person, an association, a State, or a private, public, or municipal corporation.

We means the Bureau of Ocean Energy Management (BOEM).

You means the lessee or operating rights holder.

§ 560.3 What is BOEM's authority to collect information?

(a) The Paperwork Reduction Act of 1995 (PRA) requires us to inform you that we may not conduct or sponsor, and you are not required to respond to, a collection of information unless it displays a currently valid OMB control number. The information collection under 30 CFR part 560 is either exempt from the PRA (5 CFR 1320.4(a)(2), (c)) or refers to requirements covered under 30 CFR parts 203 and 556.